

AI/ML Augmented Hyper-Local Weather Forecast

Outlines/Guiding Principles:

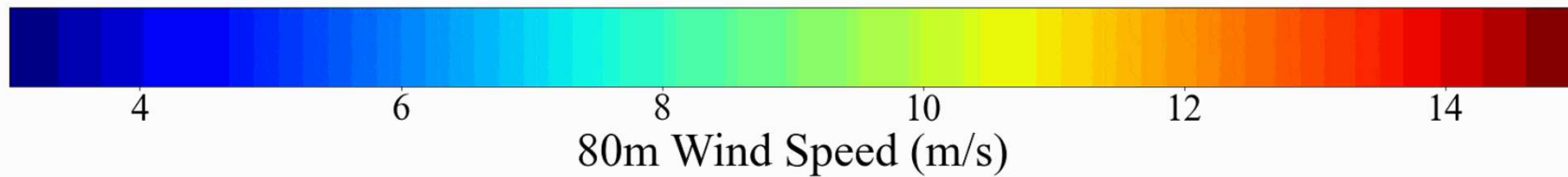
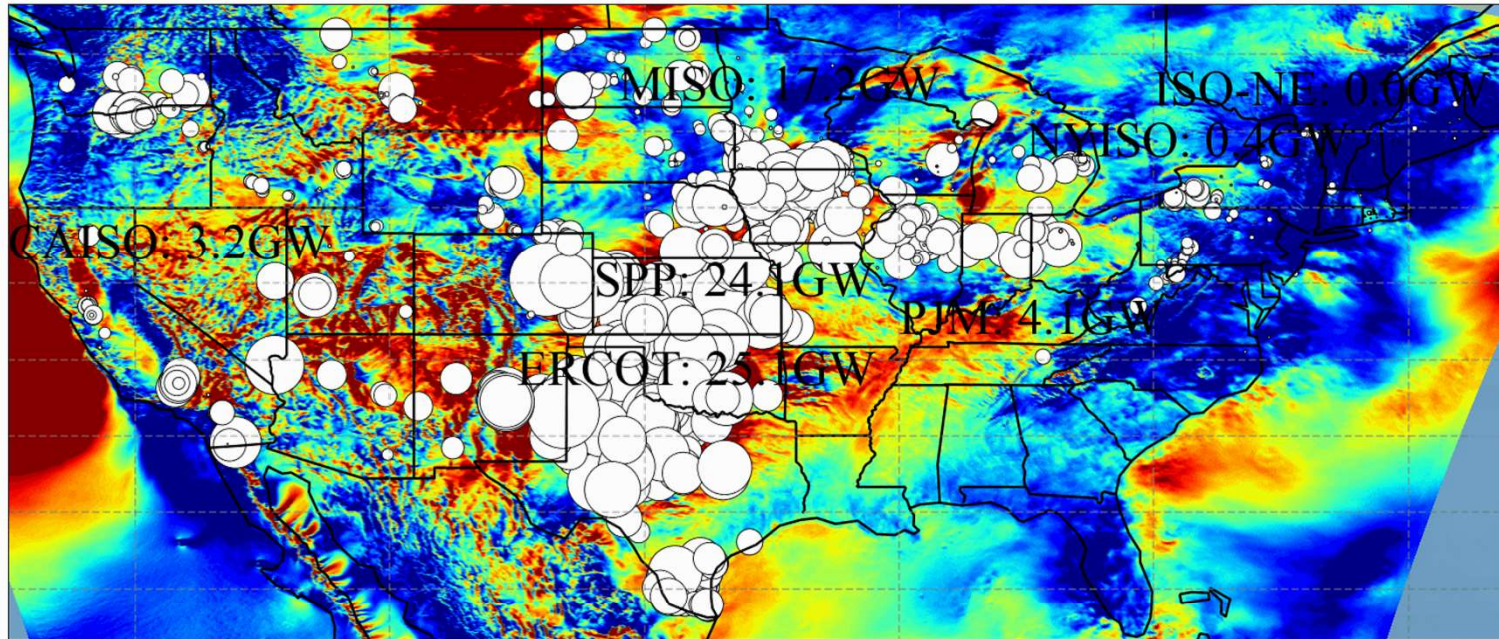
- Building Forecast Enhancement on Top of NWP Analytical Model
- Big-Data (Historical Local Data) Driven
- Optimized Forecast for Specialized/Unique & Localized Renewable Energy Operation



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AOMSUC-13
8 November 2023

CRCL Wind Forecast: May 2022 Sample
Hour: 2:00 ET

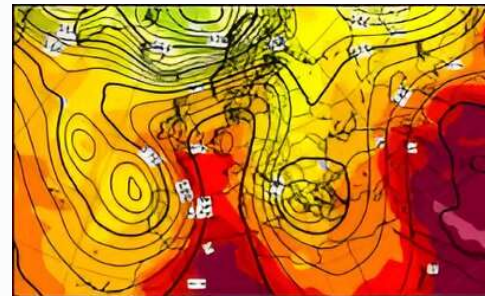


Routinely to provide much-improved wind and solar production forecast data to the energy industry

How AI models are transforming weather forecasting: A showcase of data-driven systems

<https://phys.org/news/2023-09-ai-weather-showcase-data-driven.html>

Phys.org/news (Sep. 6, 2023)

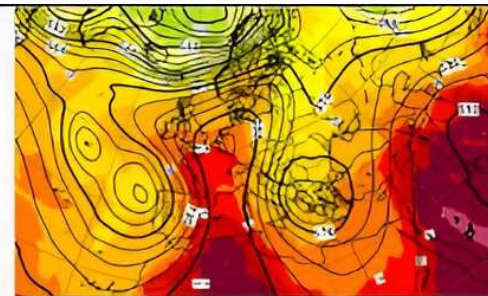


Latest forecast



(FourCastNet machine learning model: Experimental): 500 hPa geopotential height and 850 hPa temperature

FourCastNet v2-small a deep learning-based system developed by NVIDIA in collaboration with researchers at several US universities. It is initialised with ECMWF HRES analysis. FourCastNet operates at 0.25° resolution.

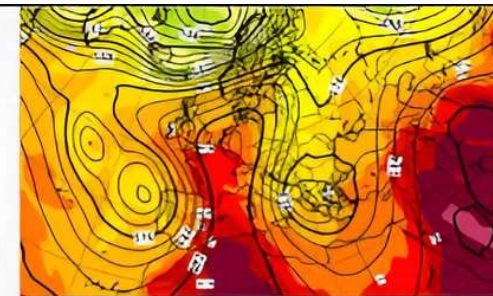


Latest forecast



(GraphCast machine learning model: Experimental): 500 hPa geopotential height and 850 hPa temperature

GraphCast (Google Deepmind), a deep learning-based system developed by Google Deepmind. It is initialised with ECMWF HRES analysis. GraphCast operates at 0.25° resolution.

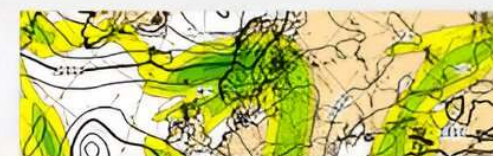


Latest forecast



(Pangu-Weather machine learning model: Experimental): 500 hPa geopotential height and 850 hPa temperature

Pangu-Weather, a deep learning-based system developed by Huawei. It is initialised with ECMWF HRES analysis. Pangu-Weather operates at 0.25° resolution.



https://phys.org/news/2023-09-ai-weather-showcase-data-driven.html#google_vignette

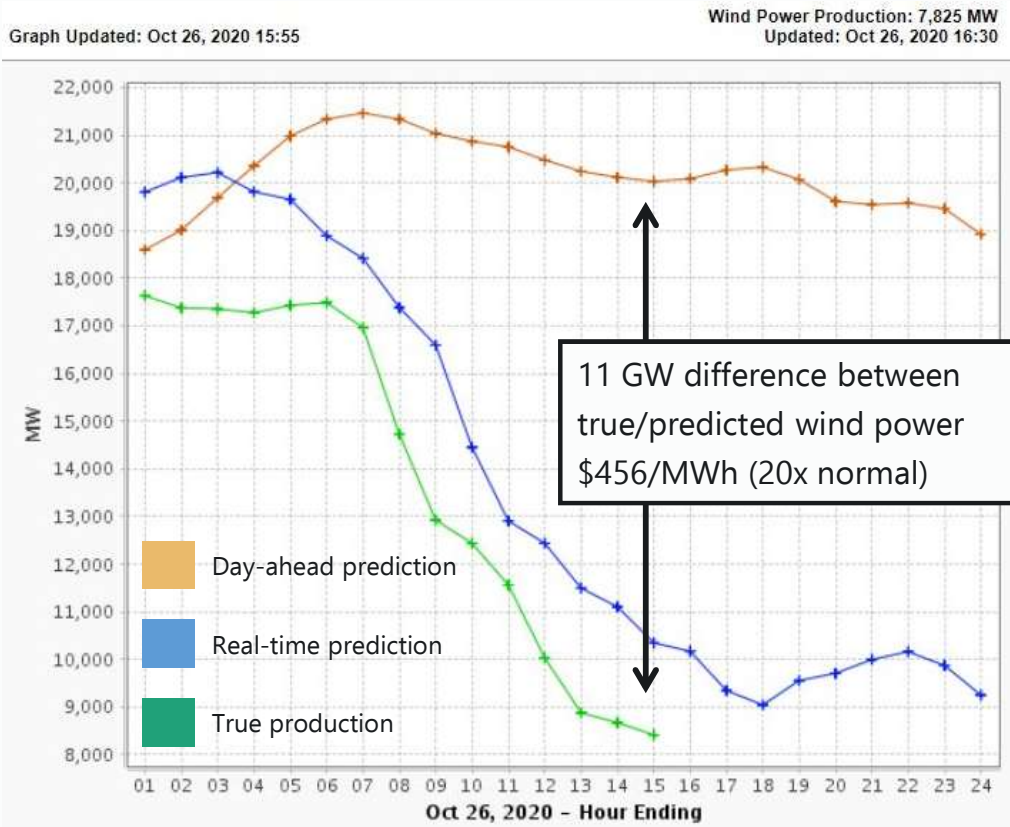
Daily forecasts starting from ECMWF initial conditions and using **NVIDIA's FourCastNet**, **Huawei's Pangu-Weather** and **Google DeepMind's GraphCast** are now freely available to view on ECMWF's public charts pages.

At this early stage in the technology, some results are already displaying comparable skill to ECMWF's Integrated Forecasting System (IFS)

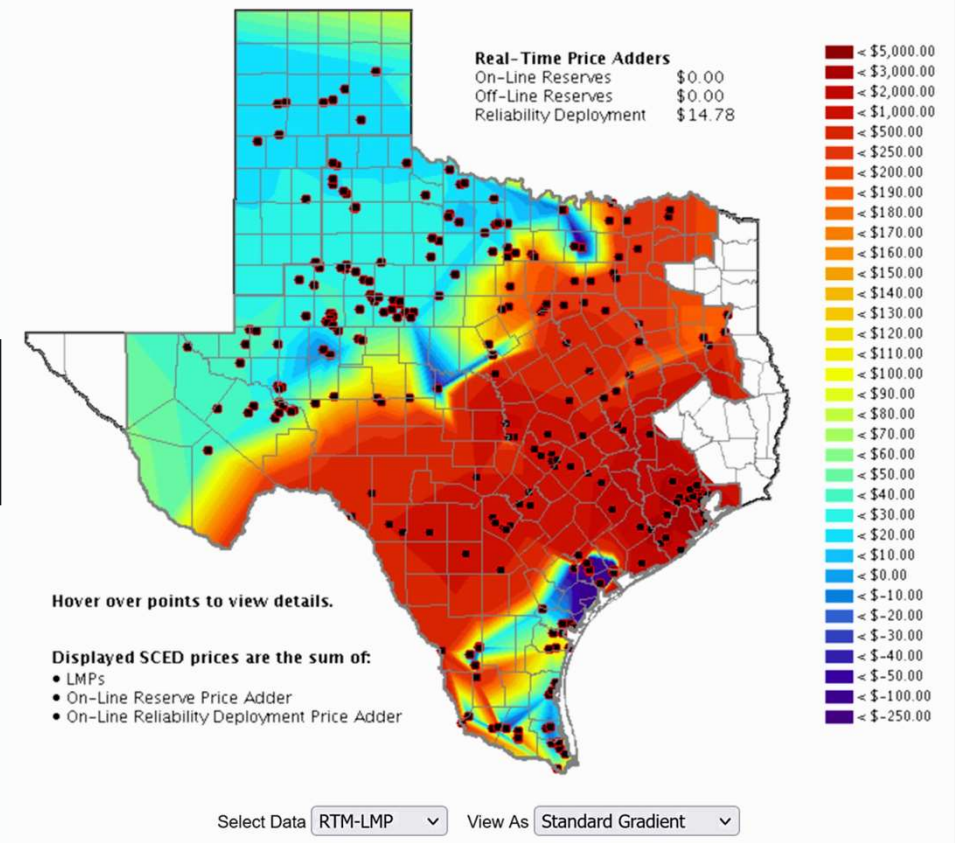
Through a plug-in system, we make the different models installable and accessible to anyone. This is freely released as ai-models, with public plugins for FourCastNet, Pangu-Weather and GraphCast.

[Phys.org/news](https://phys.org/news) (Sep. 6, 2023)

e.g., Poor Texas Wind Power Forecasting

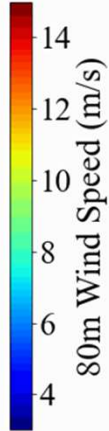
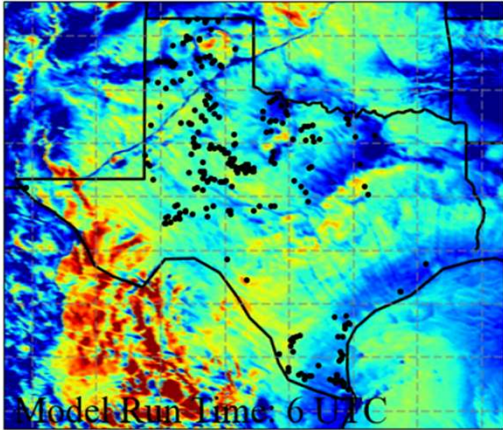


Last Updated: May 09, 2022 16:35

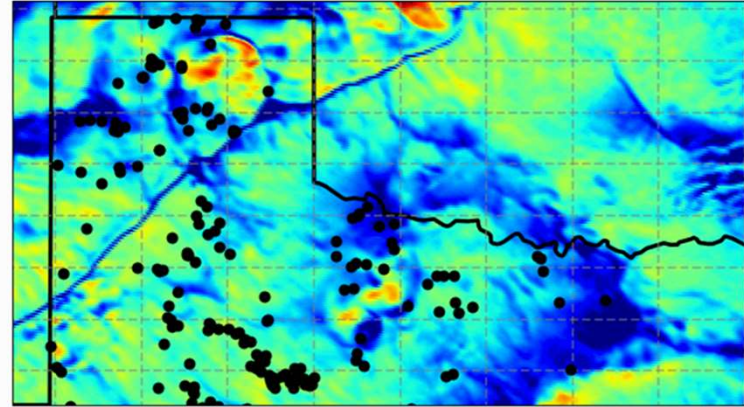


Poor weather forecasting leads to poor renewable energy forecasts and volatile markets

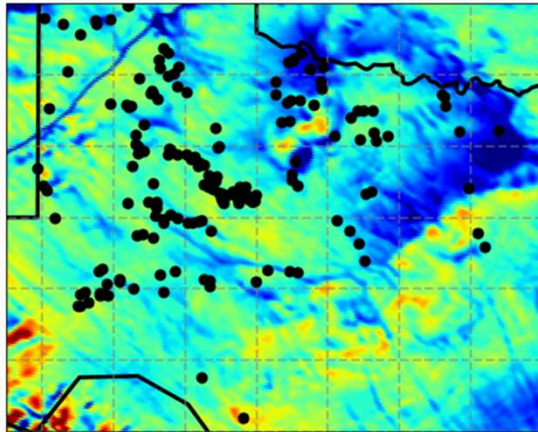
NOAA HRRR 80m Wind Speed
6/21/2022 23:00 CT



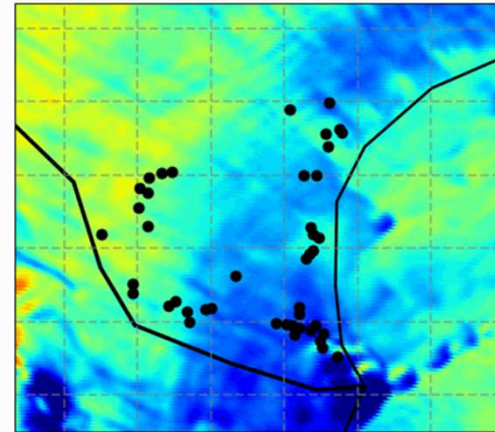
Panhandle-North: 80m Wind Speed
6/21/2022 23:00 CT



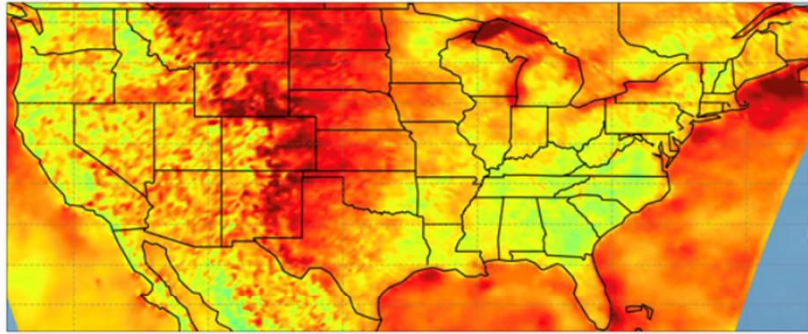
North - Central: 80m Wind Speed
6/21/2022 23:00 CT



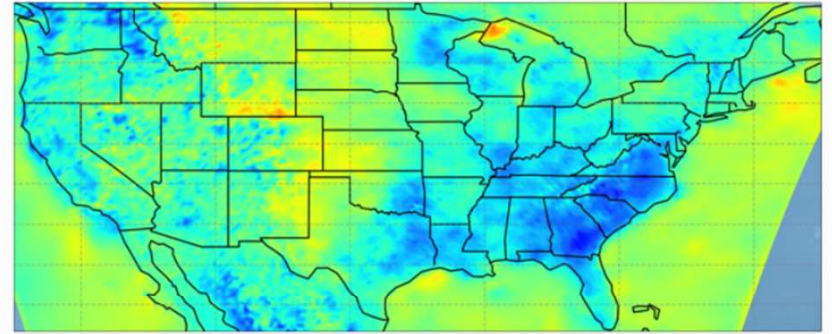
Coastal-South: 80m Wind Speed
6/21/2022 23:00 CT



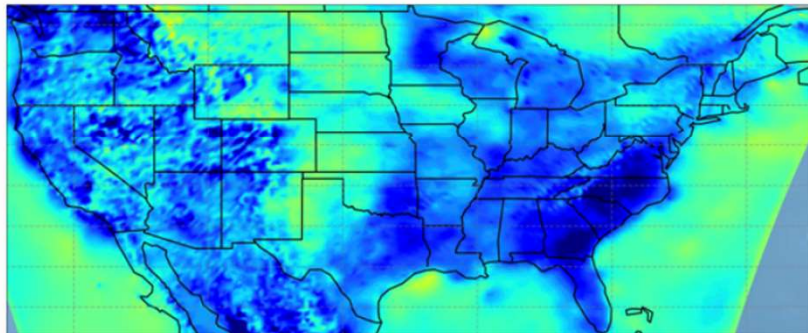
NWPs output space-time evolution of weather variables



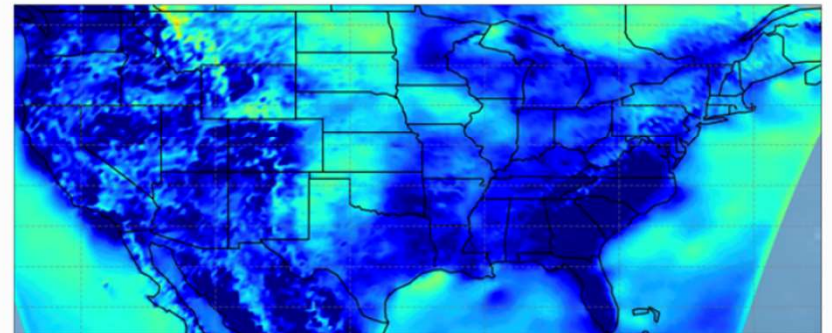
-2.0 -1.5 -1.0 -0.5 0.0 0.5 1.0 1.5 2.0
Forecast [0-3m/s] Bias: True-HRRR



-2.0 -1.5 -1.0 -0.5 0.0 0.5 1.0 1.5 2.0
Forecast [3-6m/s] Bias: True-HRRR

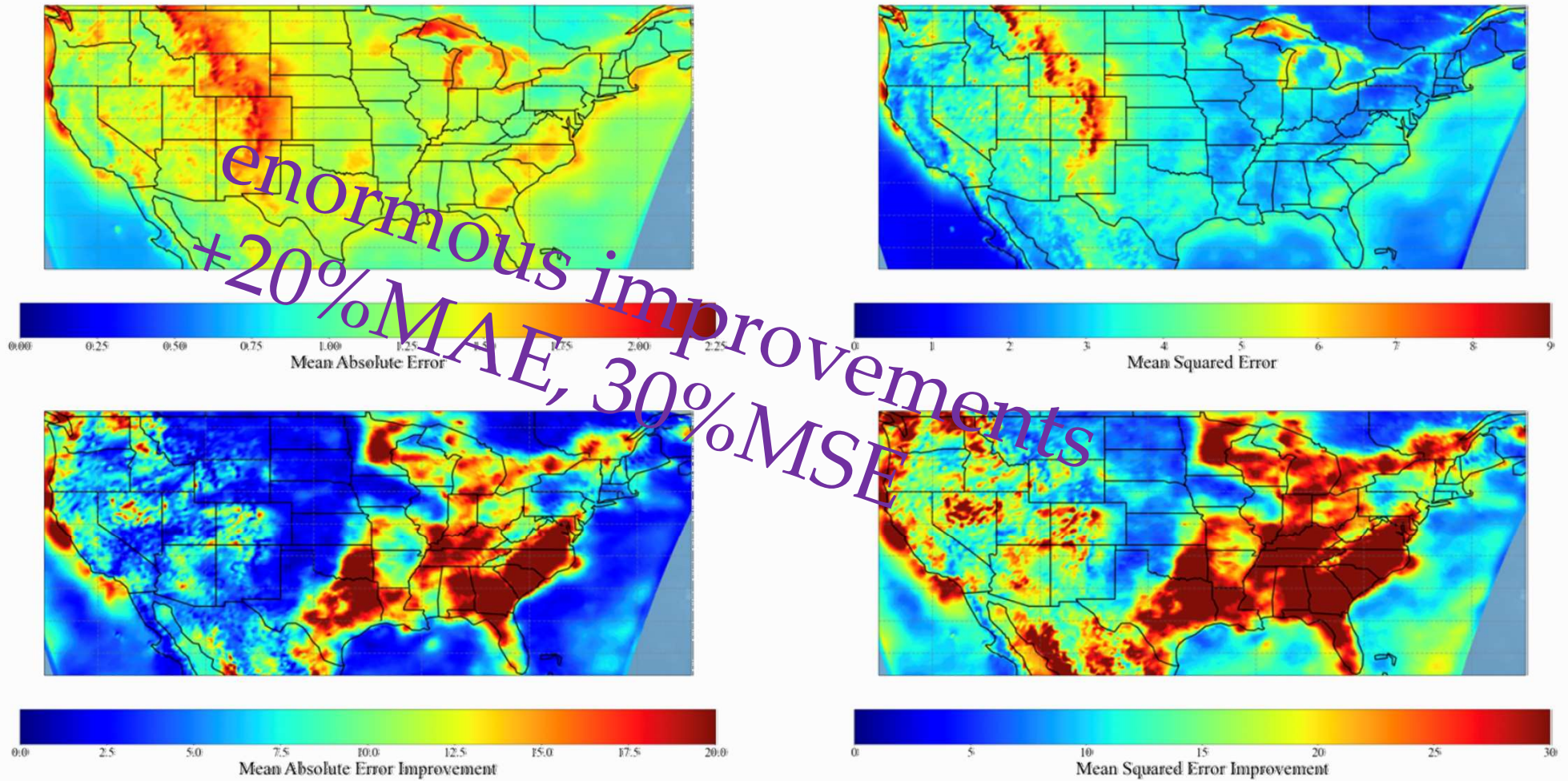


-2.0 -1.5 -1.0 -0.5 0.0 0.5 1.0 1.5 2.0
Forecast [6-9m/s] Bias: True-HRRR



-2.0 -1.5 -1.0 -0.5 0.0 0.5 1.0 1.5 2.0
Forecast [9-12m/s] Bias: True-HRRR

Performance depends on atmospheric regimes and location



NOAA's HRRR forecast data is corrected with AI/ML
Great forecast data is made better

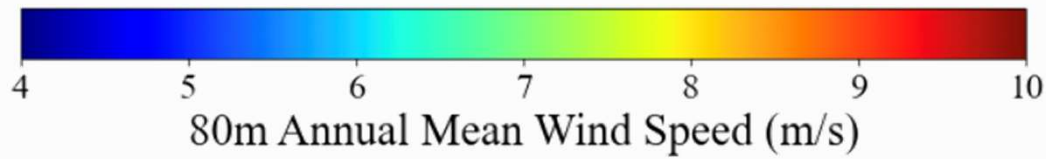
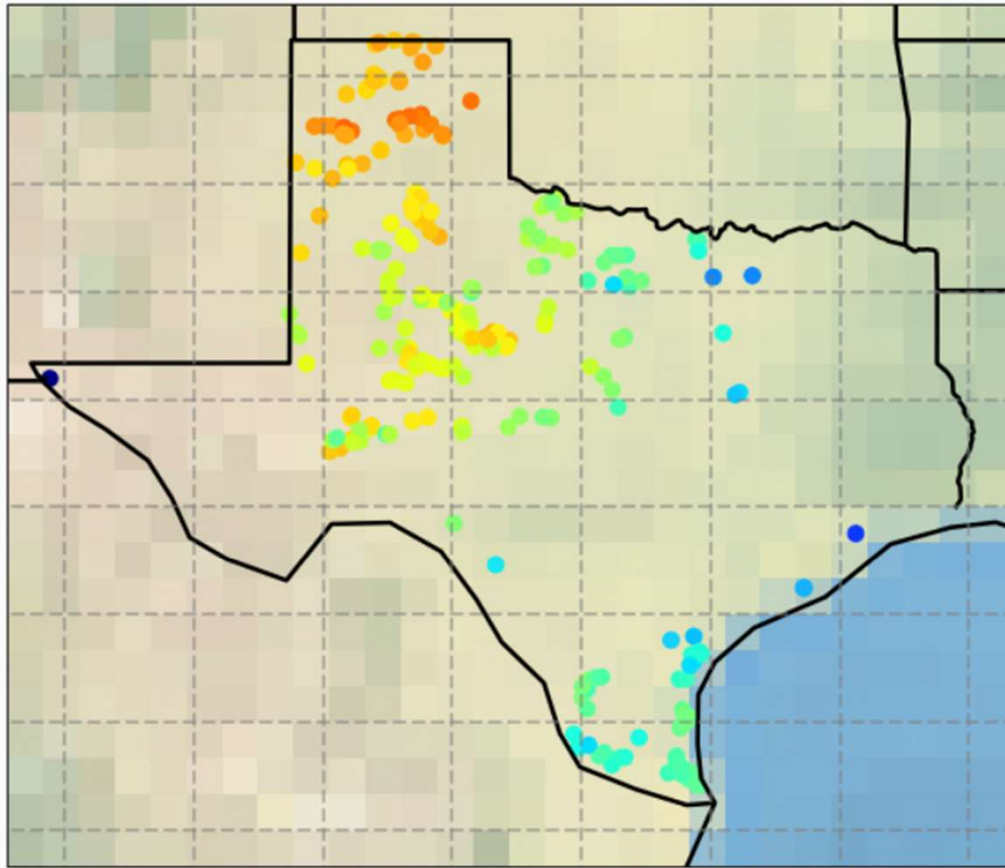
AI/ML Problem Framework Overview

- 1) Historical NOAA HRRR Forecast Data - +100 billion points
 - HRRR Model Error = $f(\text{wind speed}, \text{time}, \text{lead time}, \text{geography})$
 - HRRR Model Error = HRRR analysis – HRRR forecast

- 2) Train models to learn HRRR errors
 - Train models on 2019 data
 - Test models on 2020 data
 - Inputs: {HRRR wind forecast, direction, expected change in wind speed, time of day, wind variability across region}
 - Outputs: Corrected wind speed

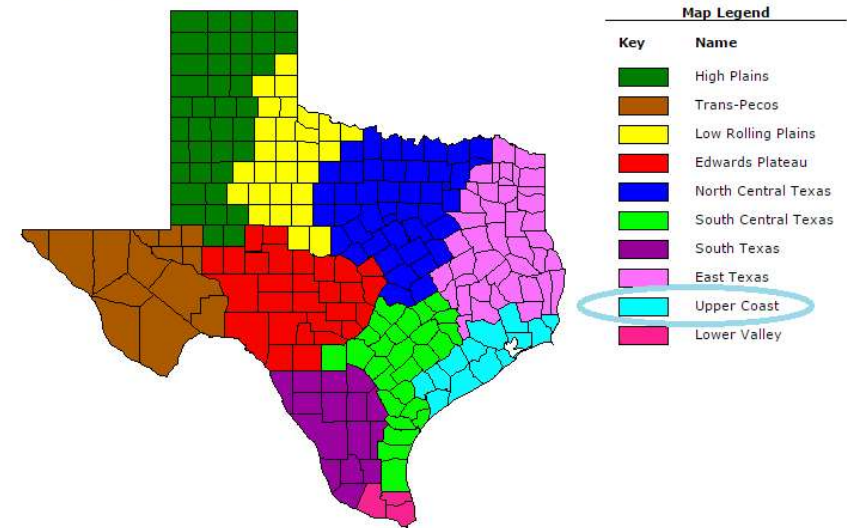
- 3) Modeling Frameworks
 - Artificial Neural Networks, Support Vector Regression, Gradient Boosting Regression, Ridge Regression, Lasso Regression, Elastic Net, K-nearest neighbors, and **Random Forest**

Case Study: ERCOT Wind Farms



Texas Climate Divisions

Read our narrative description of these climate divisions.



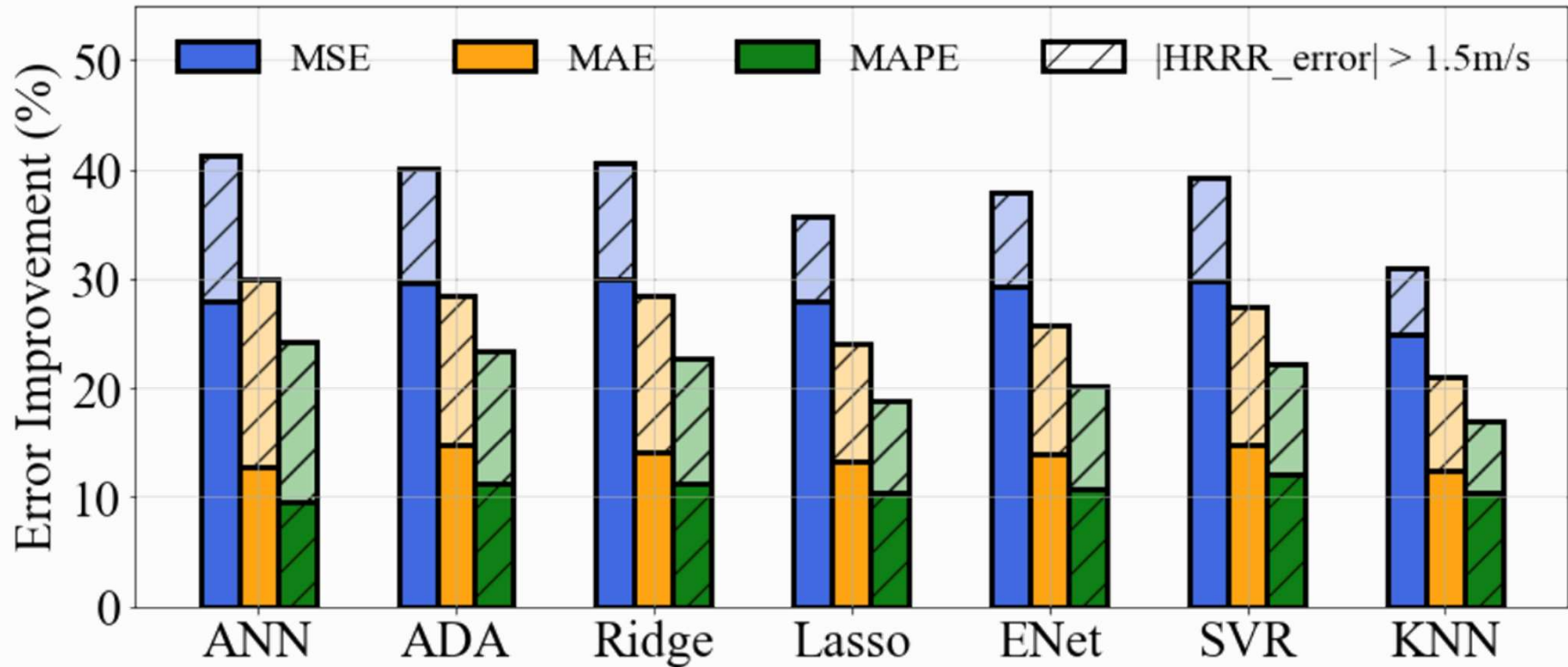
We consider 80m wind speeds for 253 sites in Texas corresponding to wind farm locations

Operational Demonstration of an AI-Optimized Hyper-Local Weather Forecast for Wind and Solar Energy Trading Management

	Input Features
Model 1	Current HRRR Wind Speed, Wind Direction, Variability in wind speed forecasts, Forecasted Temporal Wind Speed Change, Wind variability across the region, Time of Day
Model 2	Bias Corrected Wind Speed, Wind Direction, Variability in wind speed forecasts, Forecasted Temporal Wind Speed Change, Wind variability across the region, Time of Day
Model 3	Bias Corrected Wind Speed, Wind Direction, Variability in wind speed forecasts, Forecasted Temporal Wind Speed Change, Wind variability across the region, Time of Day, Variability of wind speed forecasts for 6 sites in Texas where model error is most correlated with wind speed forecast variability.
Model 4	Bias Corrected Wind Speed, Wind Direction, Variability in wind speed forecasts, Forecasted Temporal Wind Speed Change, Wind variability across the region, Time of Day, Past Wind Speed Forecasts
Model 5	Bias Corrected Wind Speed, Wind Direction, Variability in wind speed forecasts, Forecasted Temporal Wind Speed Change, Wind variability across the region, Time of Day, Past Wind Speed Forecasts, Past Wind Direction Forecasts

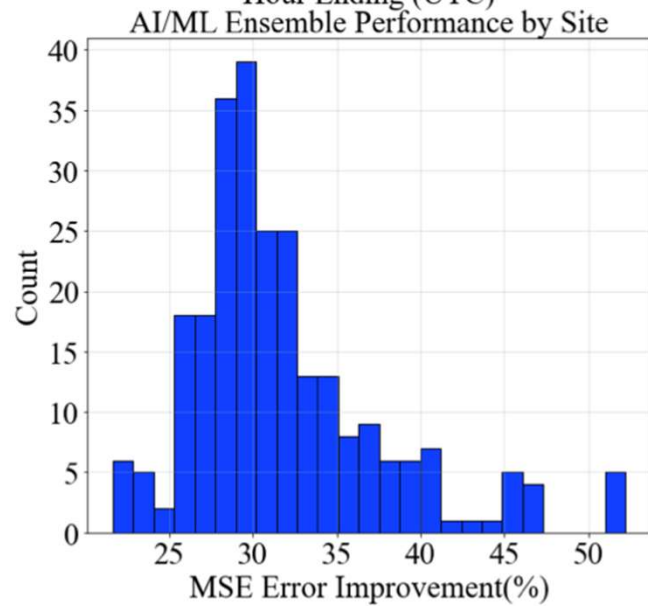
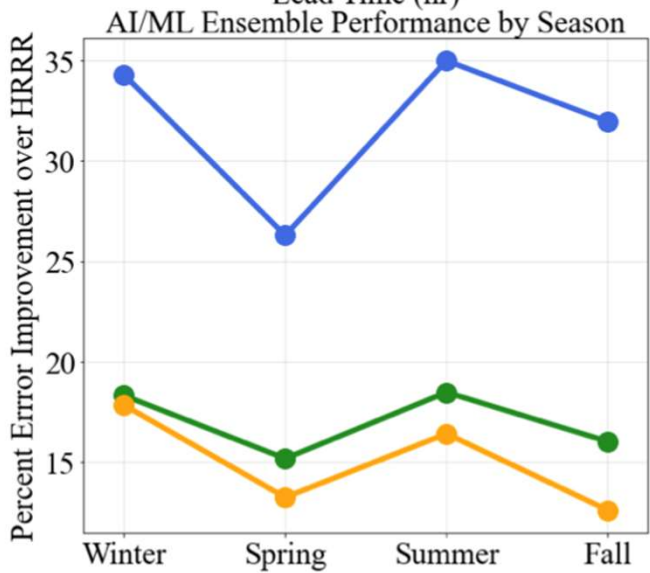
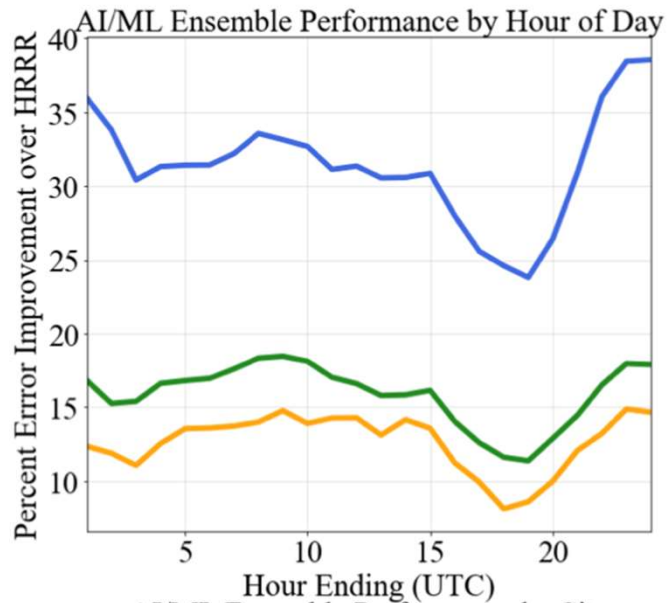
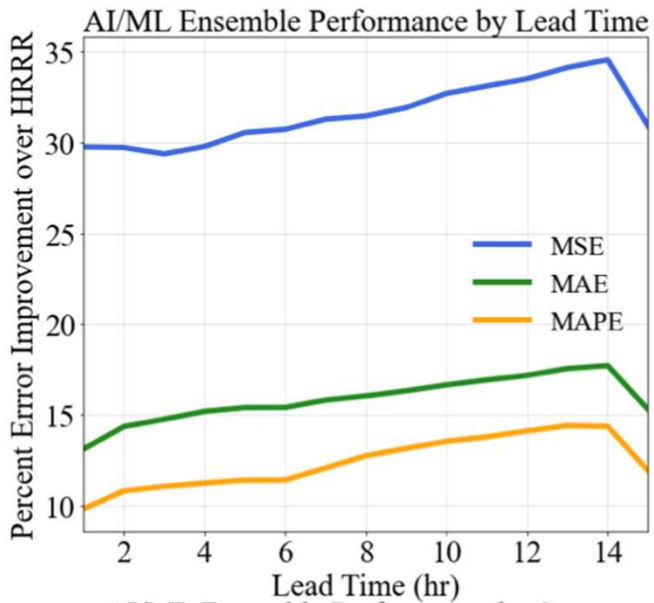
Model Improvement over HRRR 2020 Texas Wind Farm Sites Lead times 1-15hours

MAE: Mean Absolute Err;
MAPE: Mean Absolute percent err;
MSE: Mean Square Err



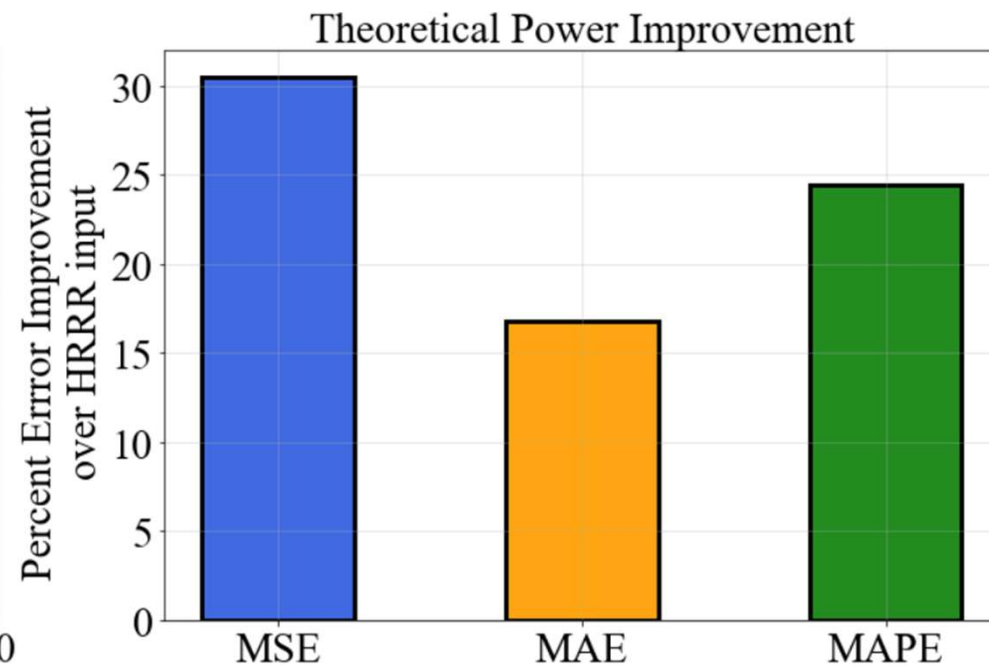
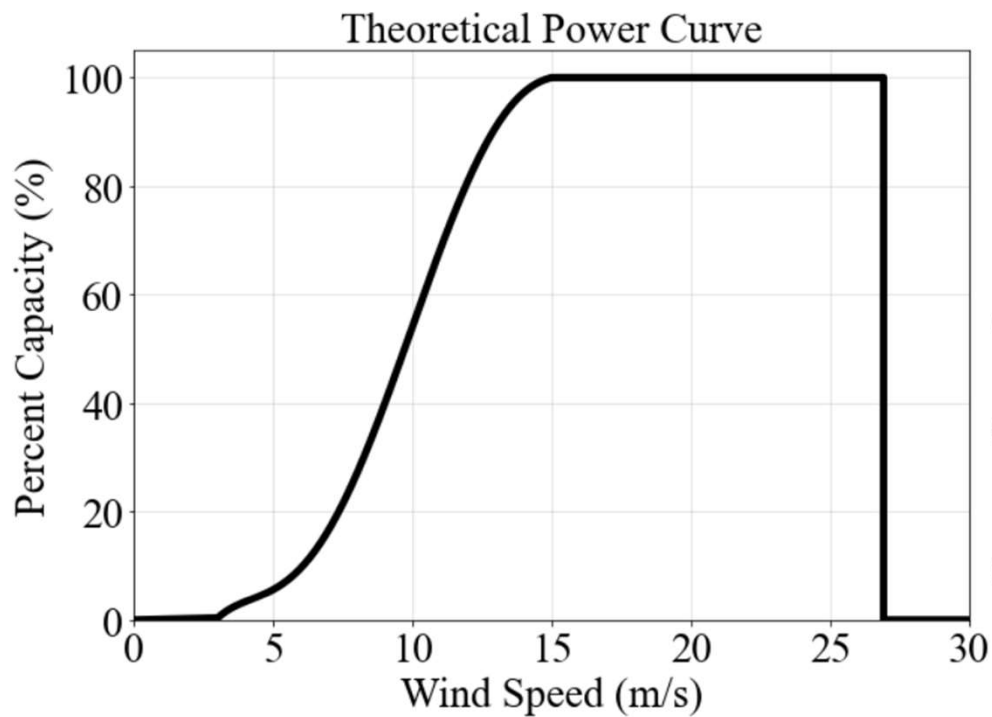
All ML frameworks provide significant model forecasting improvements over the HRRR

Case Study: Results

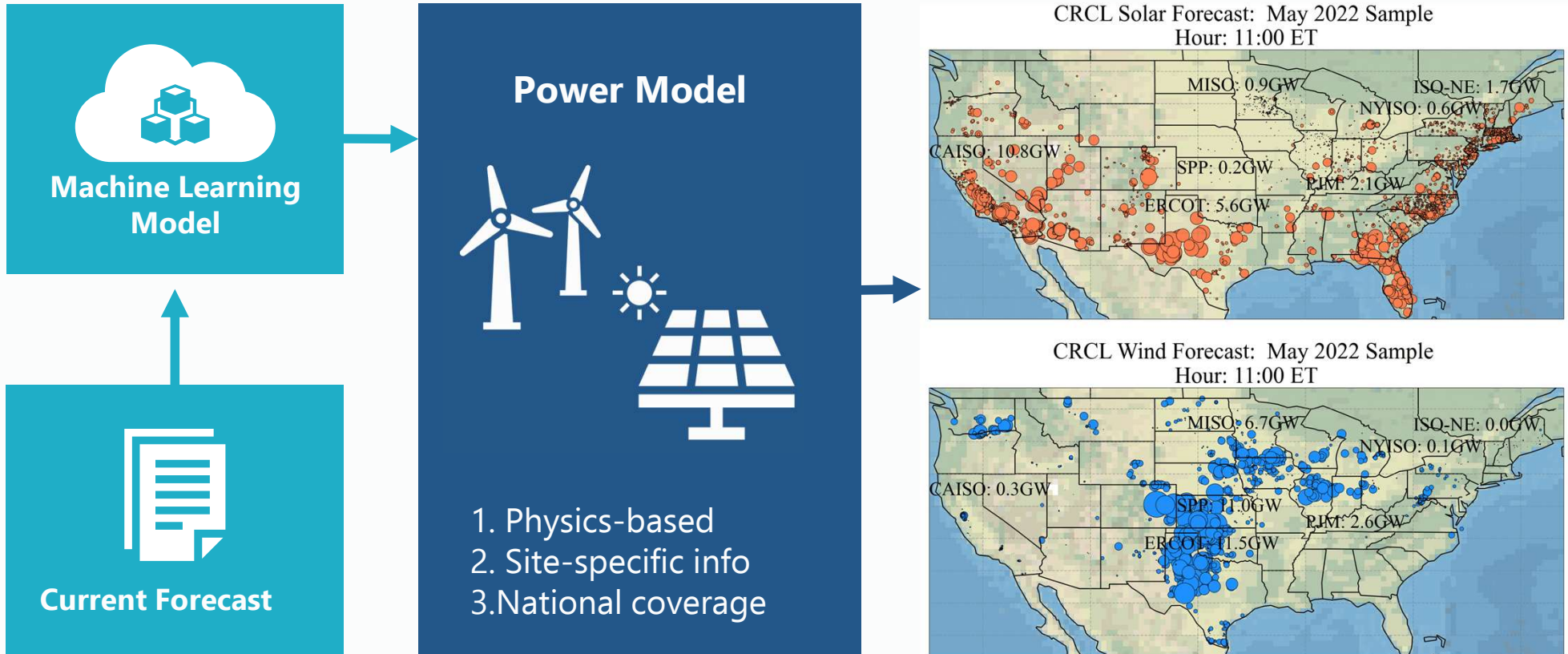


MAE: Mean Absolute Err;
MAPE: Mean Absolute percent err;
MSE: Mean Square Err

The ensemble model framework is robust

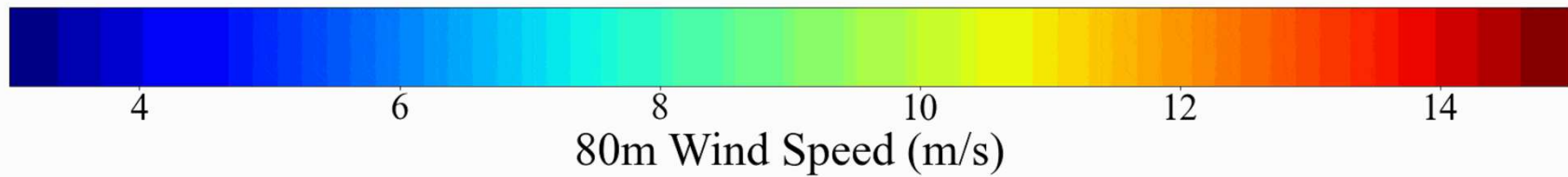
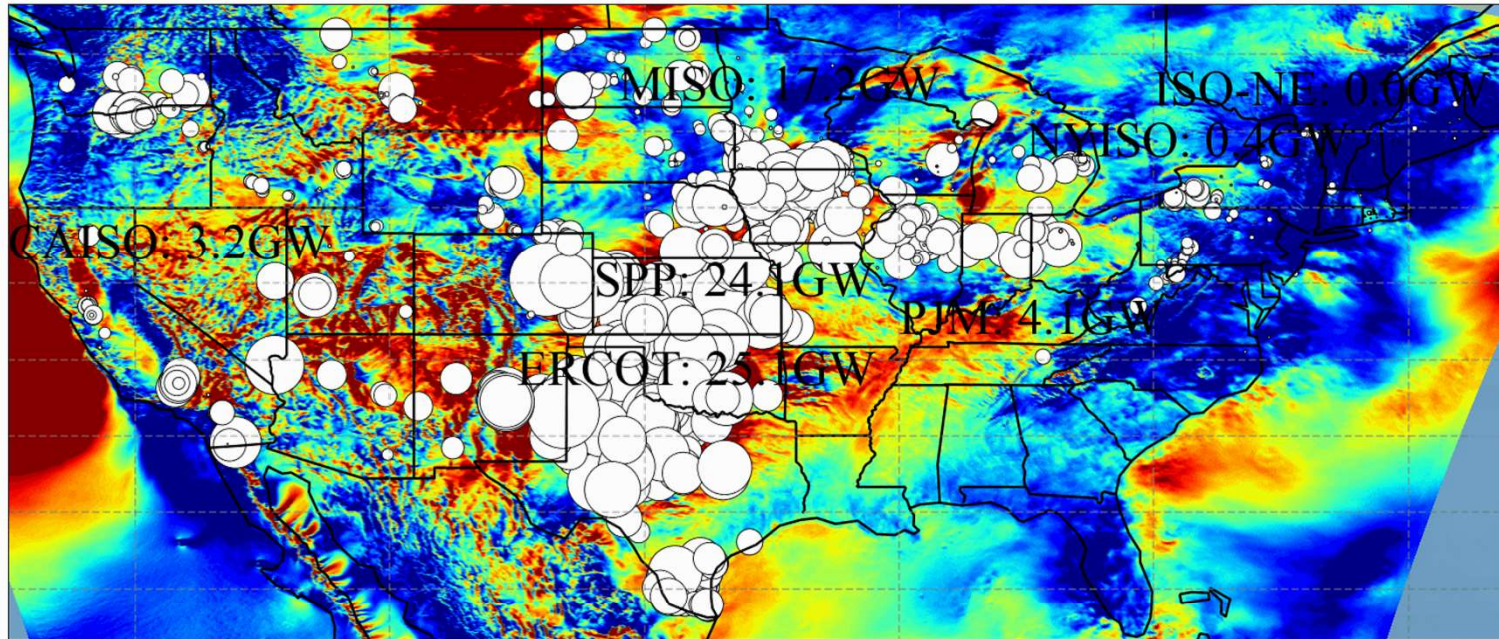


Better Weather Forecast = Better Energy Forecast



Weather data is converted to farm-level wind/solar power forecasts

CRCL Wind Forecast: May 2022 Sample
Hour: 2:00 ET



CRCL provides wind and solar production forecast data to the energy industry

AI/ML Augmented Hyper-Local Weather Forecast

Future Prospects/Goals

Put AI/ML on top of the NOAA Regional HRRR model to get the best of hyper-local forecasts: precipitation; temperature, severe weather potential, & other weather variables relevant to the local concerns

- Forecast enhancement with JPSS LEO Sounder data
 - IR/MW with higher spatial, spectral, and temporal density
 - Optimized to high priority region in CONUS identified by NWS
 - Collaborate with the JPSS program and NWS to shape the priority
 - Demonstration for a handful of selected regions to start and
 - Transition to operational demonstration for routine NWS usage
 - Transition to CSPP distribution for worldwide direct broadcast near-time applications